



TRANS MOUNTAIN

PROPOSED TRANS MOUNTAIN EXPANSION PROJECT

KP 793 - KP 810

MAY 2013 DRAFT

Project: 30230, MAP_TERA_03, 30230_0301_0302_0303

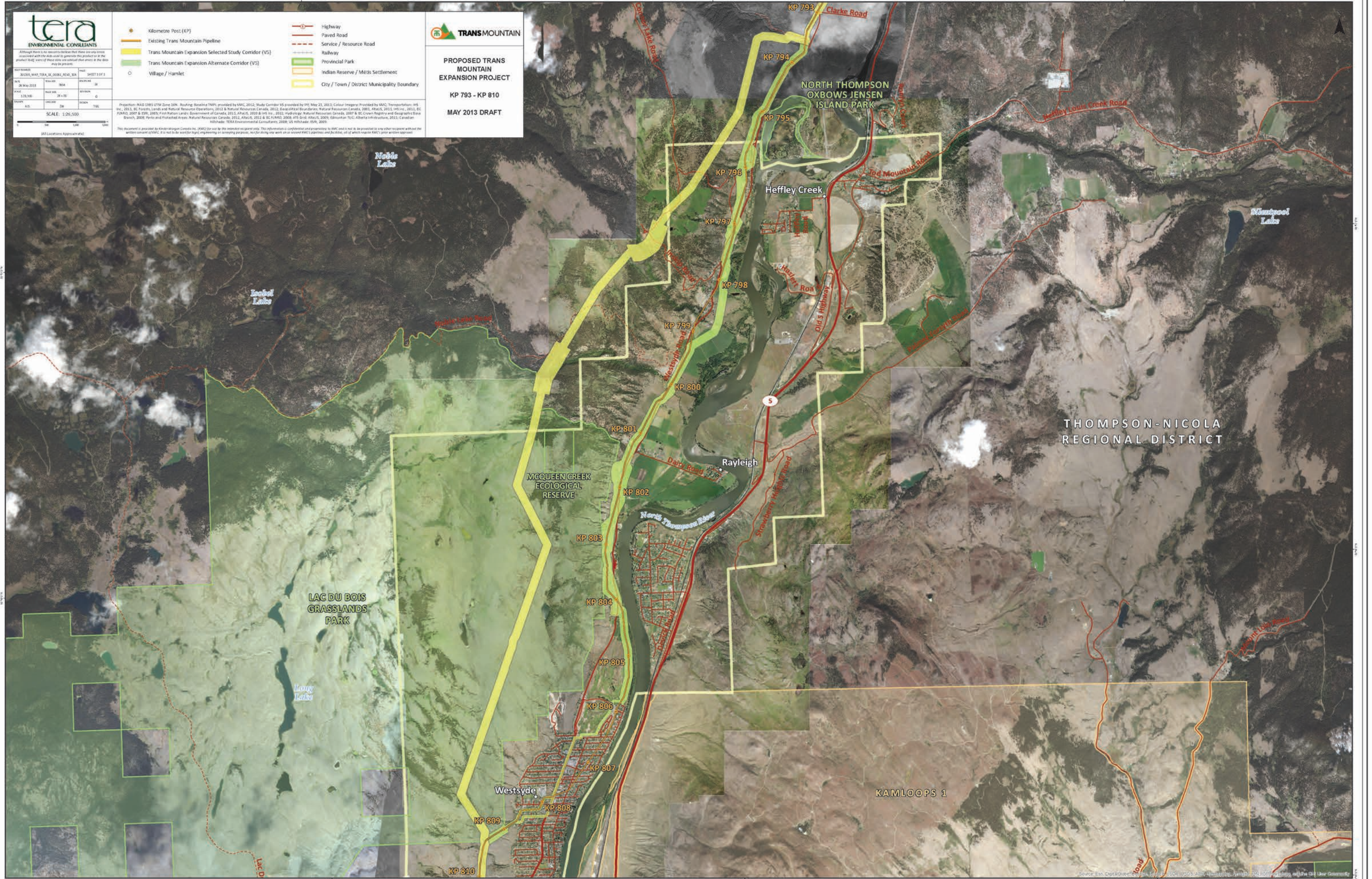
28 May 2013

SCALE: 1:26,500

SHEET 1 OF 3

Projection: NAD 1983 UTM Zone 18N. Reading: Barabine TMAP, provided by AKC, 2012; Study Corridor VS provided by IRP, May 23, 2013. Colour Imagery: Provided by AKC; Transportation; GIS Inc., 2013. BC Forests, Lands and Natural Resource Operations, 2012 & Natural Resources Canada, 2012. Environmental Boundaries: Natural Resources Canada, 2003, 2005, 2013. 2013, 2011, BC Parks, 2007 & 2009, 70th Nation Lands: Government of Canada, 2013. AHA/IS, 2008 & 2013. Hydrology: Natural Resources Canada, 2007 & BC Crown Registry and Geographic Base Branch, 2008. Parks and Protected Areas: Natural Resources Canada, 2012, 2011, & BC Parks, 2008, 2013. AHA/IS, 2008 & 2013. Education: TUC, Alberta Infrastructure, 2011; Canadian Hydrology: TERA Environmental Consultants, 2008; US HRTM/AR, 2009.

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THOMPSON-NICOLA REGIONAL DISTRICT

KAMLOOPS 1



Although there is no reason to believe that there are any areas impacted with the risk used to generate this product or in the product itself, users of these data are advised that errors in the data may be present.

DATE	20130504_TERA_KAMLOOPS_NK_V5	SHEET 1 OF 3
DATE	28 May 2013	PROJECT
SCALE	1:45,000	DATE
DATE	28 May 2013	PROJECT

DATE	28 May 2013	PROJECT
SCALE	1:45,000	DATE
DATE	28 May 2013	PROJECT

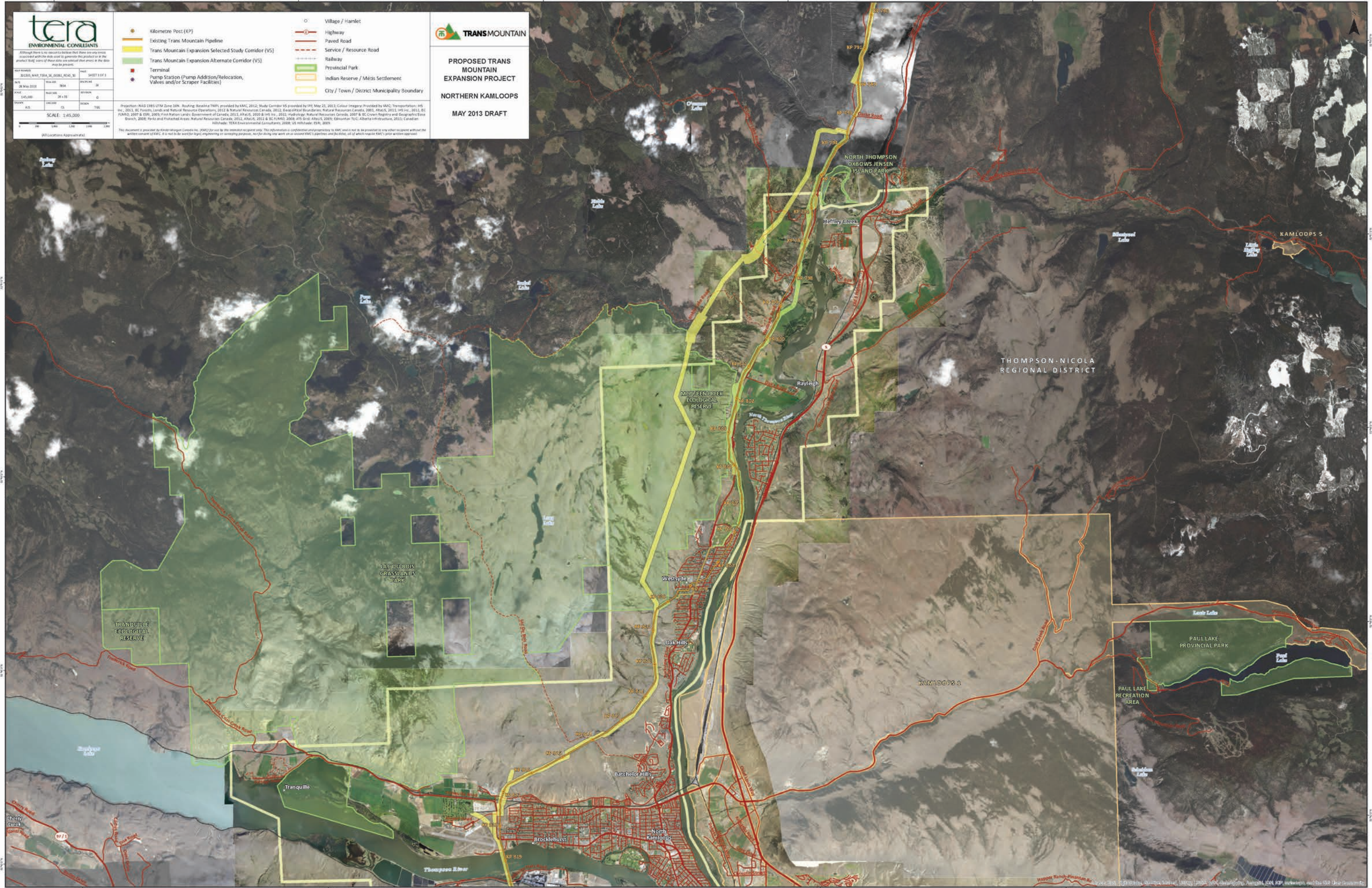
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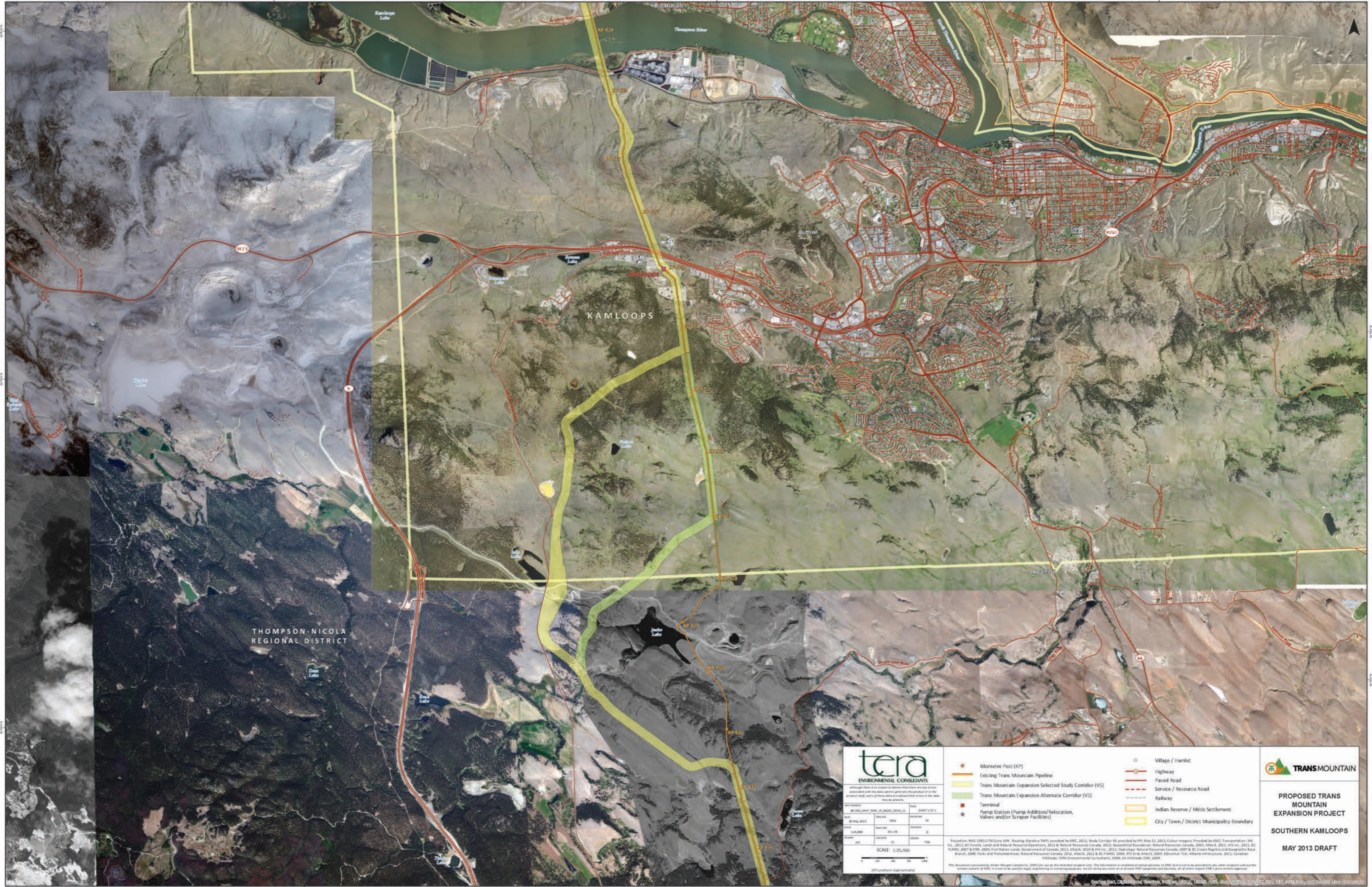
- Kilometre Post (KP)
- Existing Trans Mountain Pipeline
- Trans Mountain Expansion Selected Study Corridor (V5)
- Trans Mountain Expansion Alternate Corridor (V5)
- Terminal
- Pump Station (Pump Addition/Relocation, Valves and/or Scraper Facilities)
- Village / Hamlet
- Highway
- Paved Road
- Service / Resource Road
- Railway
- Provincial Park
- Indian Reserve / Métis Settlement
- City / Town / District Municipality Boundary

PROPOSED TRANS MOUNTAIN EXPANSION PROJECT
NORTHERN KAMLOOPS
MAY 2013 DRAFT

Projection: NAD 1983 UTM Zone 18N. Reading: Barabine TMAP, provided by MRC, 2012; Study Corridor V5 provided by TPS, May 23, 2013; Colour Imagery: Provided by MRC; Transportation: MRC, 2012; BC Forests, Lands and Natural Resource Operations, 2012; Natural Resources Canada, 2012; Geological Boundaries: Natural Resources Canada, 2003; Parks, 2011; BC Parks, 2007 & 2009; First Nation Lands: Government of Canada, 2012; ARA/IS, 2008 & 1991, Inc. 2011; Hydrology: Natural Resources Canada, 2007 & BC Crown Registry and Geographic Base Search, 2008; Parks and Protected Areas: Natural Resources Canada, 2012; ARA/IS, 2008 & BC Parks, 2008; ARA/IS, 2008; Education: TUC, Alberta Infrastructure, 2011; Canadian Hillshade: TERA Environmental Consultants, 2008; US Hillshade: ESRI, 2009.

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THOMPSON-NICOLA
REGIONAL DISTRICT

KAMLOOPS

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ENVIRONMENTAL CONSULTANTS

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PROJECT	NO. 1000, SAMP. TRAIL, BC, 2012, 2013	SHEET 2 OF 1
DATE	10th May 2013	SCALE
SCALE	1:25,000	REGION
PROJECT	NO. 1000, SAMP. TRAIL, BC, 2012, 2013	DATE

SCALE: 1:25,000

(All Locations Approximate)

<ul style="list-style-type: none"> ● Kilometre Post (KP) Existing Trans Mountain Pipeline Trans Mountain Expansion Selected Study Corridor (VS) Trans Mountain Expansion Alternate Corridor (VS) ■ Terminal ● Pump Station (Pump Addition/Relocation, Valves and/or Scraper Facilities) 	<ul style="list-style-type: none"> Village / Hamlet Highway Paved Road Service / Resource Road Railway Indian Reserve / Métis Settlement City / Town / District Municipality Boundary
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PROPOSED TRANS MOUNTAIN EXPANSION PROJECT

SOUTHERN KAMLOOPS

MAY 2013 DRAFT

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Although there is no reason to believe that there are any errors associated with the data used to produce this map, the user of this product should be aware that errors in the data may be present.

MAP NUMBER	20130101_MAP_TRAN_MERRIT_P01_01	SHEET 1 OF 1
DATE	20 May 2013	SCALE
SCALE	1:170,000	DATE
SCALE	1:170,000	SCALE
SCALE	1:170,000	SCALE

SCALE: 1:170,000

- Village / Hamlet
- Kilometre Post (KP)
- Existing Trans Mountain Pipeline
- Trans Mountain Expansion Selected Study Corridor (VS)
- Trans Mountain Expansion Alternate Corridor (VS)
- Terminal
- Pump Station (Pump Addition/Relocation, Valves and/or Scraper Facilities)
- Highway
- Paved Road
- Service / Resource Road
- Railway
- Provincial Park
- Protected Area / Ecological Reserve / Conservancy Area
- Indian Reserve / Metis Settlement
- City / Town / District Municipality
- Regional District Boundary

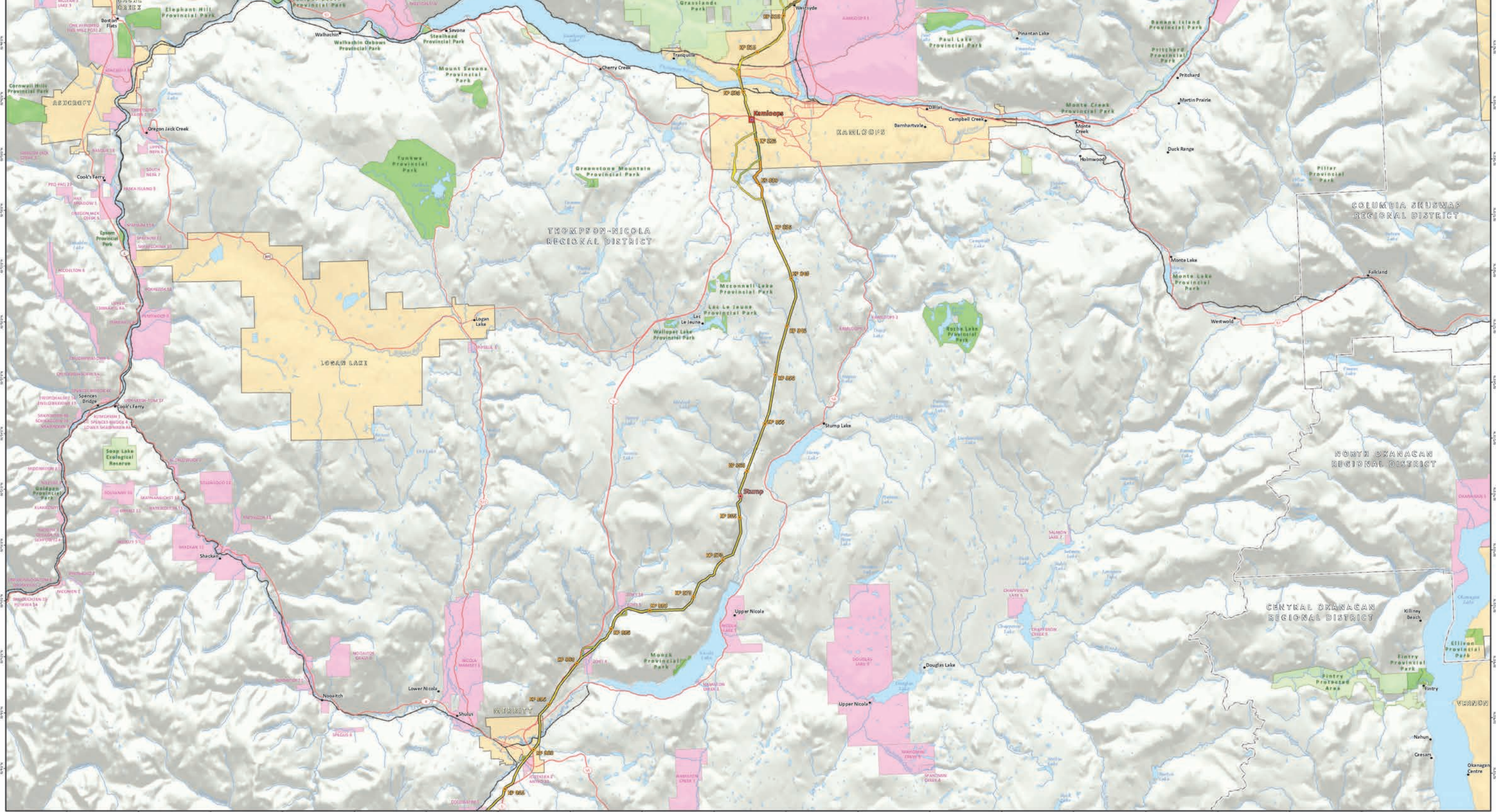
TRANS MOUNTAIN

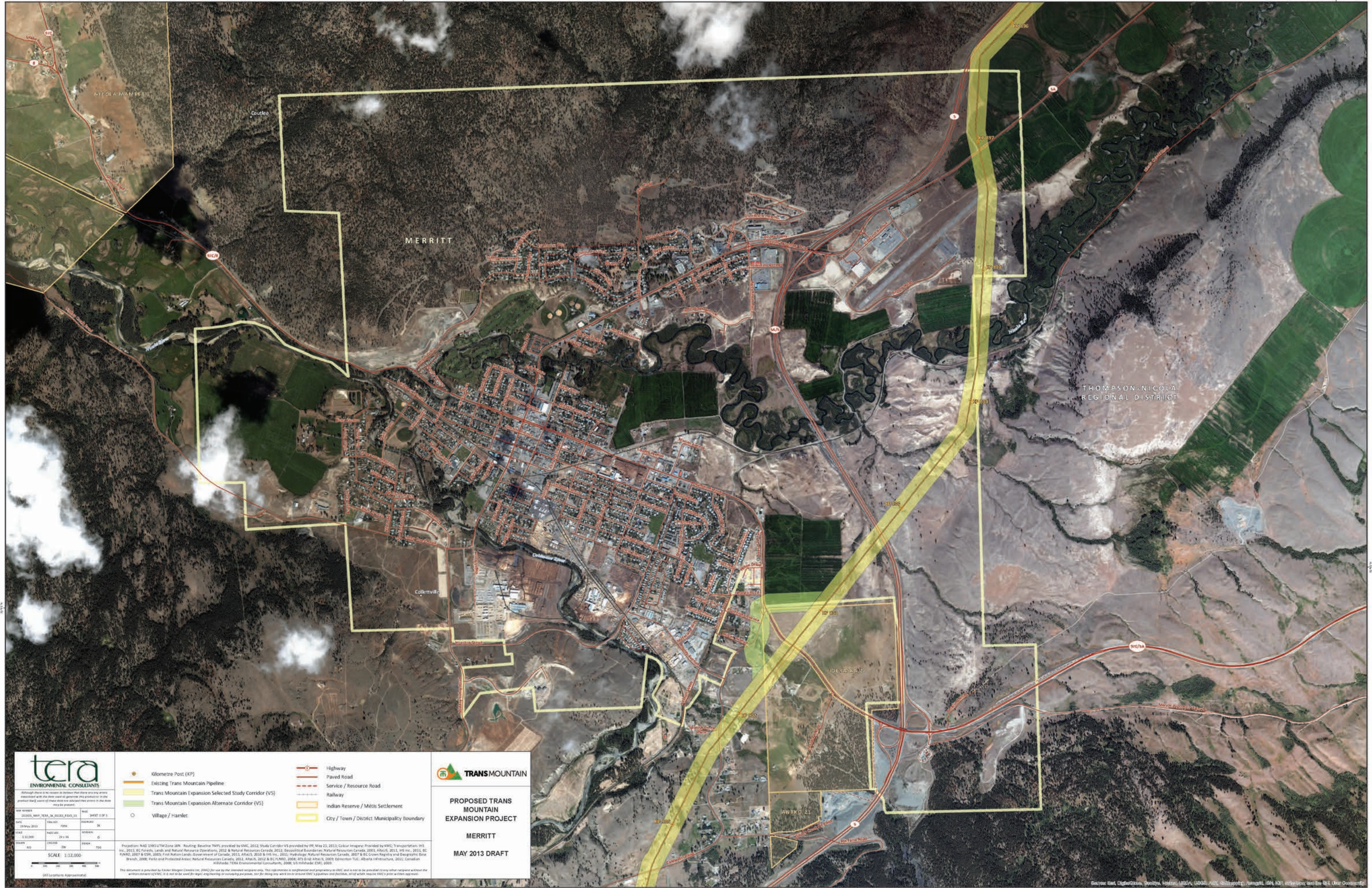
PROPOSED TRANS MOUNTAIN EXPANSION PROJECT

KAMLOOPS TO MERRITT

MAY 2013 DRAFT

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DATE	BY	REVISION
20 May 2013	TERA	01
20 May 2013	TERA	02
20 May 2013	TERA	03

SCALE: 1:12,000

TERA Environmental Consultants

- Kilometre Post (KP)
- Existing Trans Mountain Pipeline
- Trans Mountain Expansion Selected Study Corridor (VS)
- Trans Mountain Expansion Alternate Corridor (VS)
- Village / Hamlet
- Highway
- Paved Road
- Service / Resource Road
- Railway
- Indian Reserve / Métis Settlement
- City / Town / District Municipality Boundary

PROPOSED TRANS MOUNTAIN EXPANSION PROJECT - MERRITT

MAY 2013 DRAFT

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MAP NUMBER	201301_MAP_TRAN_KP_0001_P001_01	SHEET 1 OF 2
DATE	21 May 2013	PROJECT
SCALE	1:100,000	DATE
DATE	21 May 2013	SCALE
DATE	21 May 2013	SCALE

SCALE: 1:100,000

(All Locations Approximate)

- Village / Hamlet
- Kilometre Post (KP)
- Existing Trans Mountain Pipeline
- Trans Mountain Expansion Selected Study Corridor (VS)
- Trans Mountain Expansion Alternate Corridor (VA)
- Pump Station (Pump Addition/Relocation, Valves and/or Scraper Facilities)

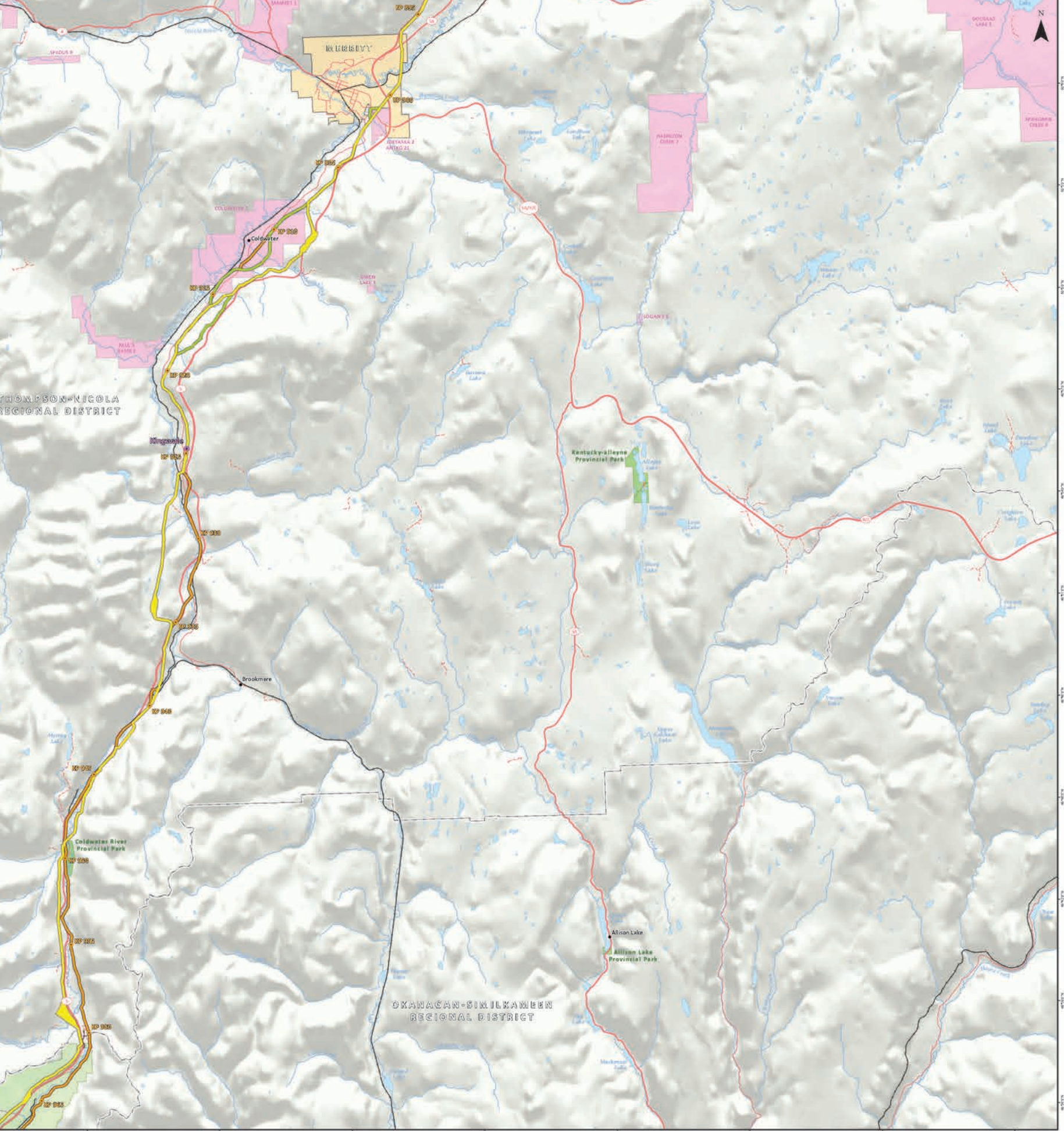
- Highway
- Paved Road
- Service / Resource Road
- Railway
- Provincial Park
- Protected Area / Ecological Reserve / Conservancy Area
- Indian Reserve / Metis Settlement
- City / Town / District Municipality
- Regional District Boundary

TRANS MOUNTAIN

PROPOSED TRANS MOUNTAIN EXPANSION PROJECT

MERRITT TO KP 965

MAY 2013 DRAFT



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ENVIRONMENTAL CONSULTANTS

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MAP NUMBER	201301_MAP_TRAN_KP_0985_P01_01	SHEET	3 OF 3
DATE	25 May 2013	SCALE	1:70,000
PROJECT	TRANSMOUNTAIN	CLIENT	TRANSMOUNTAIN
PROJECT	TRANSMOUNTAIN	PROJECT	TRANSMOUNTAIN

SCALE: 1:70,000

(All Locations Approximate)

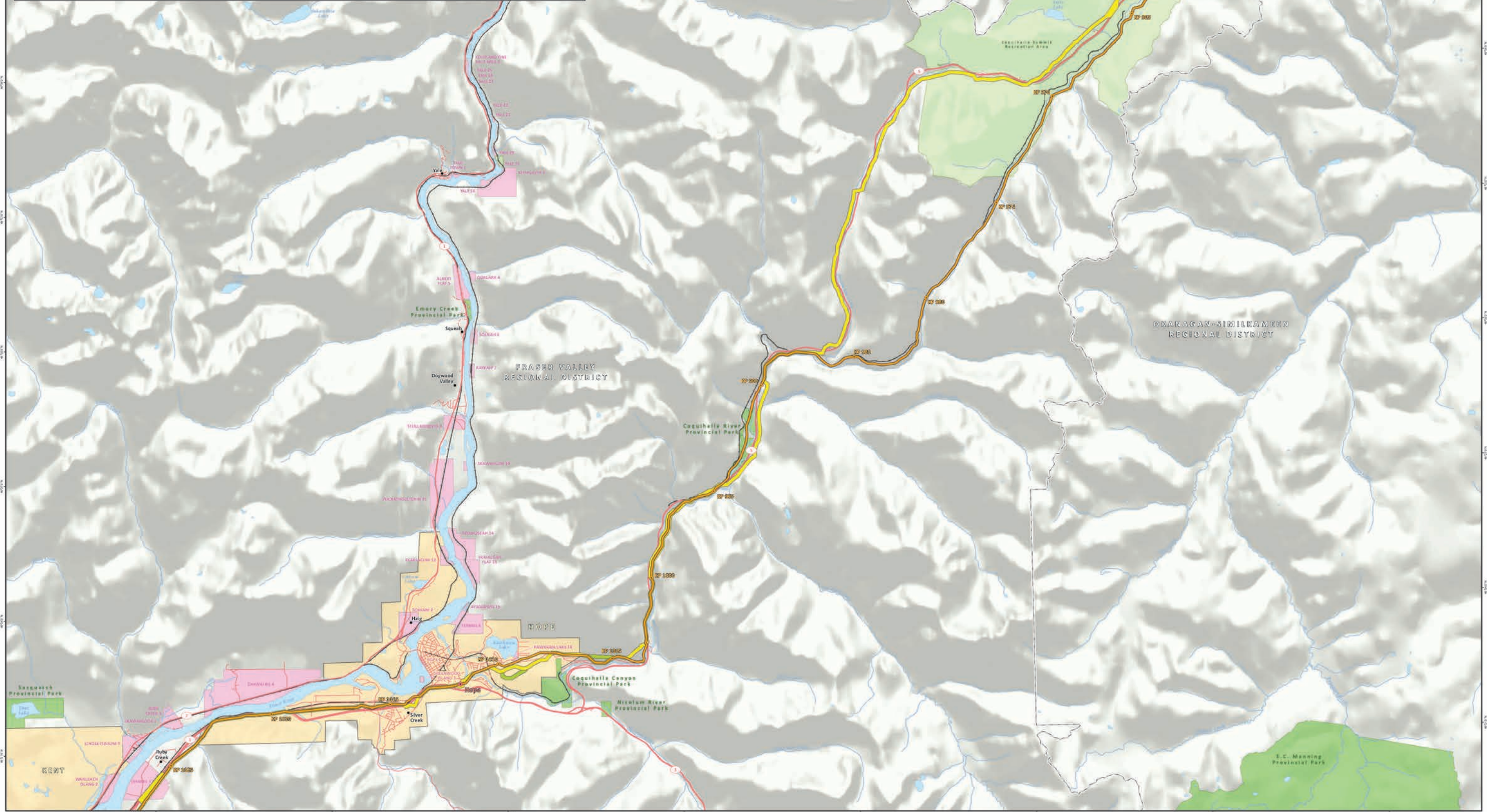
<ul style="list-style-type: none"> Village / Hamlet Kilometre Post (KP) Existing Trans Mountain Pipeline Trans Mountain Expansion Selected Study Corridor (VS) Trans Mountain Expansion Alternate Corridor (VS) Pump Station (Deactivation) 	<ul style="list-style-type: none"> Highway Paved Road Service / Resource Road Railway Provincial Park Protected Area / Ecological Reserve / Conservancy Area Indian Reserve / Metis Settlement City / Town / District Municipality Regional District Boundary
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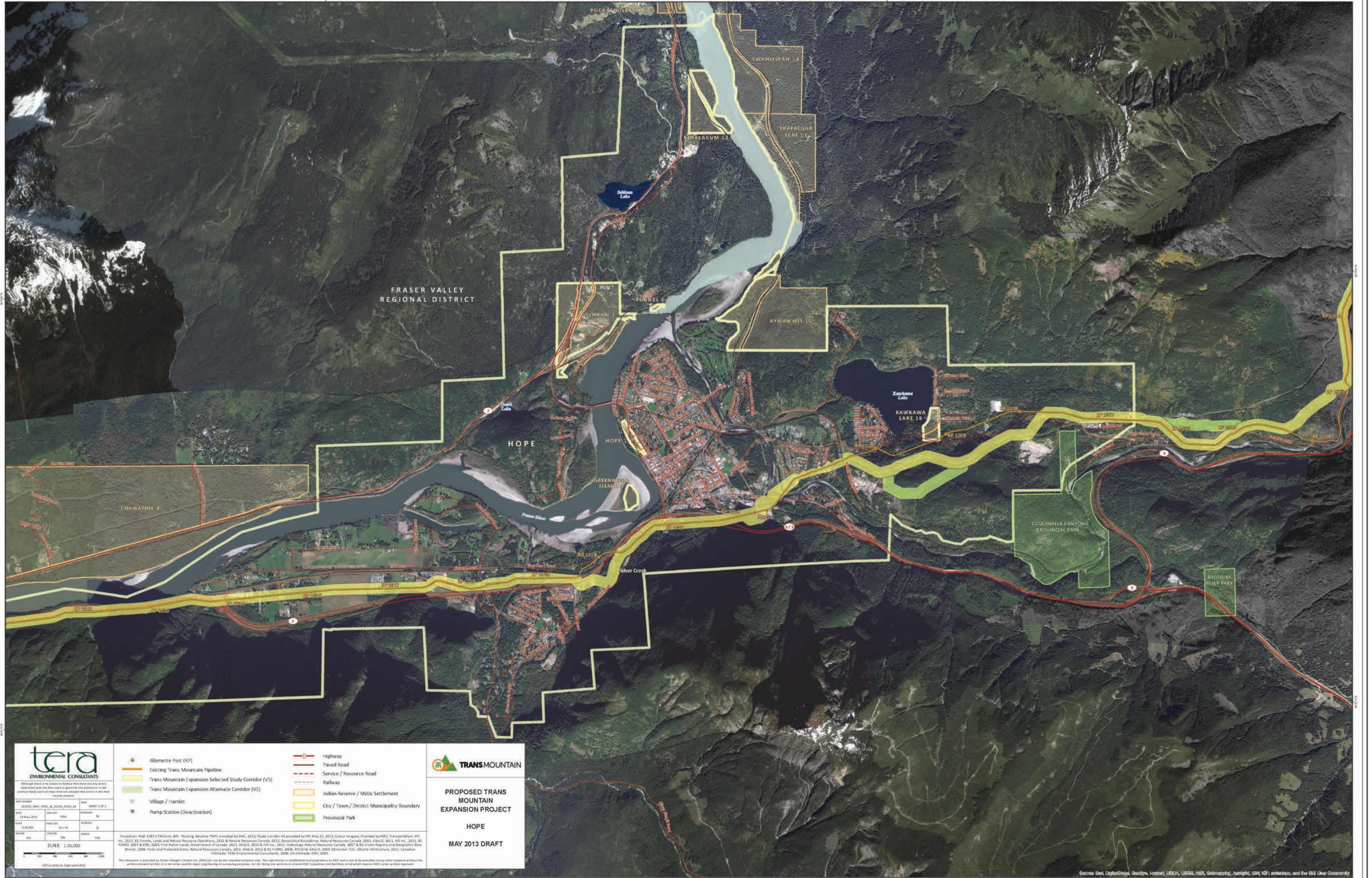
TRANS MOUNTAIN

PROPOSED TRANS MOUNTAIN EXPANSION PROJECT

KP 985 TO HOPE

MAY 2013 DRAFT





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ENVIRONMENTAL CONSULTANTS

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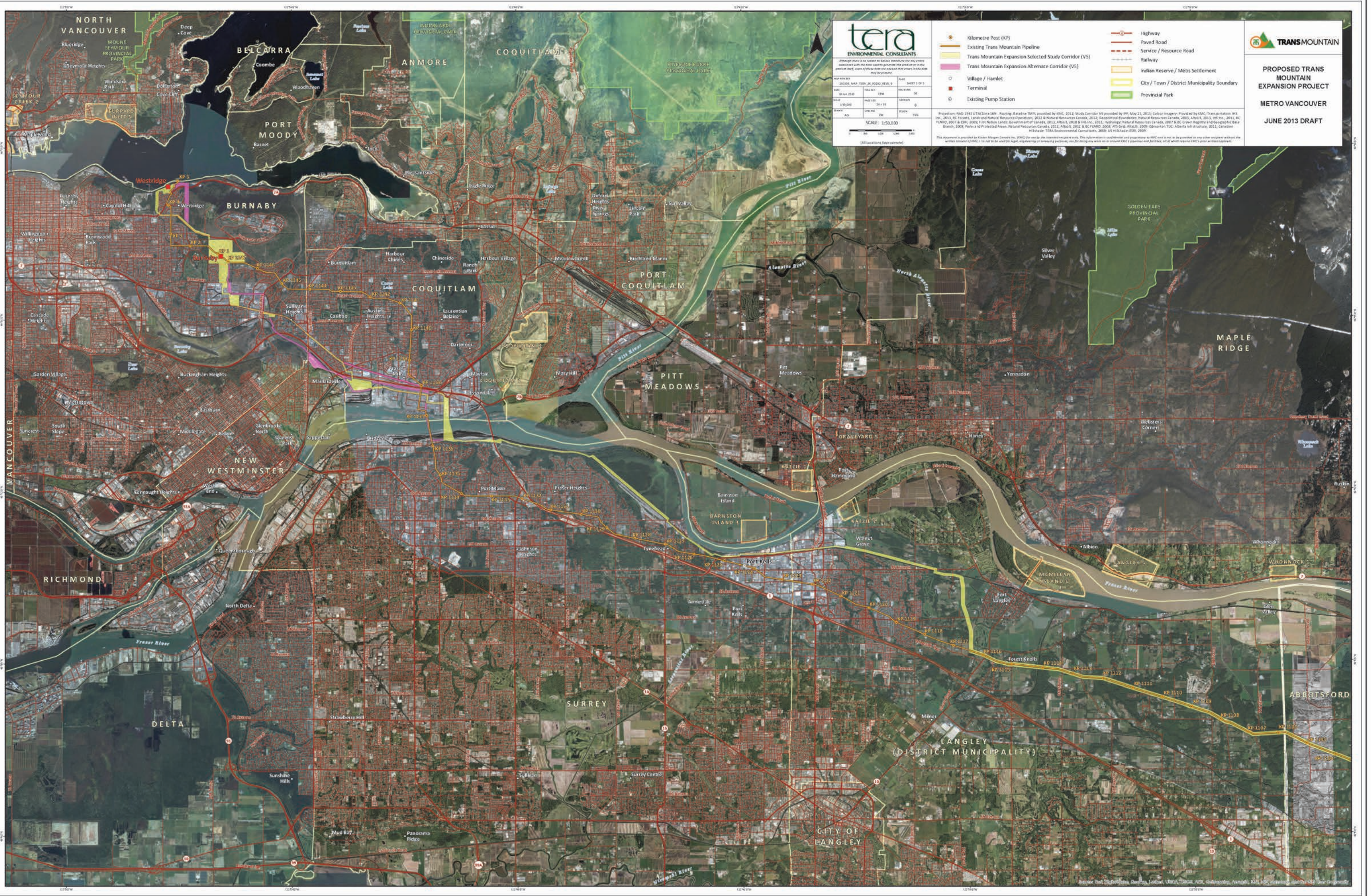
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DATE	29 May 2013	PROJECT	JK
SCALE	1:20,000	PROJECT	JK
SCALE	1:20,000	PROJECT	JK
SCALE	1:20,000	PROJECT	JK

SCALE: 1:20,000

(All Distances Approximate)

- Kilometre Post (KP)
- Existing Trans Mountain Pipeline
- Trans Mountain Expansion Selected Study Corridor (V5)
- Trans Mountain Expansion Alternate Corridor (VS)
- Village / Hamlet
- Pump Station (Deactivation)
- Highway
- Paved Road
- Service / Resource Road
- Railway
- Indian Reserve / Métis Settlement
- City / Town / District Municipality Boundary
- Provincial Park

Projection: NAD 83 UTM Zone 18N, Routing: Baseline TMAP, provided by EAC, 2012; Study Corridor V5 provided by W. May 23, 2013; Colour Imagery: Provided by KML Transportation, WIL Inc., 2013; BC Forests, Lands and Natural Resource Operations, 2012 & Natural Resources Canada, 2012; Geographical Boundaries: Natural Resources Canada, 2003; Atlas, 2013; WIL Inc., 2013; BC FNRD, 2007 & 2010; 2005; First Nations Land Development Corporation, 2011; Atlas, 2011; Hydrology: Natural Resources Canada, 2007; BC Crown Registry and Geographic Data Branch, 2008; Parks and Protected Areas: Natural Resources Canada, 2011; Atlas, 2011; BC FNRD, 2008; 2013; 2014; 2015; 2016; 2017; 2018; 2019; 2020; 2021; 2022; 2023; 2024; 2025; 2026; 2027; 2028; 2029; 2030; 2031; 2032; 2033; 2034; 2035; 2036; 2037; 2038; 2039; 2040; 2041; 2042; 2043; 2044; 2045; 2046; 2047; 2048; 2049; 2050; 2051; 2052; 2053; 2054; 2055; 2056; 2057; 2058; 2059; 2060; 2061; 2062; 2063; 2064; 2065; 2066; 2067; 2068; 2069; 2070; 2071; 2072; 2073; 2074; 2075; 2076; 2077; 2078; 2079; 2080; 2081; 2082; 2083; 2084; 2085; 2086; 2087; 2088; 2089; 2090; 2091; 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NO.	DATE	DESCRIPTION	BY
01	2013.06.03	ISSUE	TERA
02	2013.06.03	REVISION	SC
03	2013.06.03	REVISION	SC

SCALE: 1:50,000

(All locations approximate)

<ul style="list-style-type: none"> ● Kilometre Post (KP) — Existing Trans Mountain Pipeline — Trans Mountain Expansion Selected Study Corridor (V5) — Trans Mountain Expansion Alternate Corridor (V5) ○ Village / Hamlet ■ Terminal ○ Existing Pump Station 	<ul style="list-style-type: none"> — Highway — Paved Road — Service / Resource Road — Railway — Indian Reserve / Métis Settlement — City / Town / District Municipality Boundary — Provincial Park
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TRANS MOUNTAIN

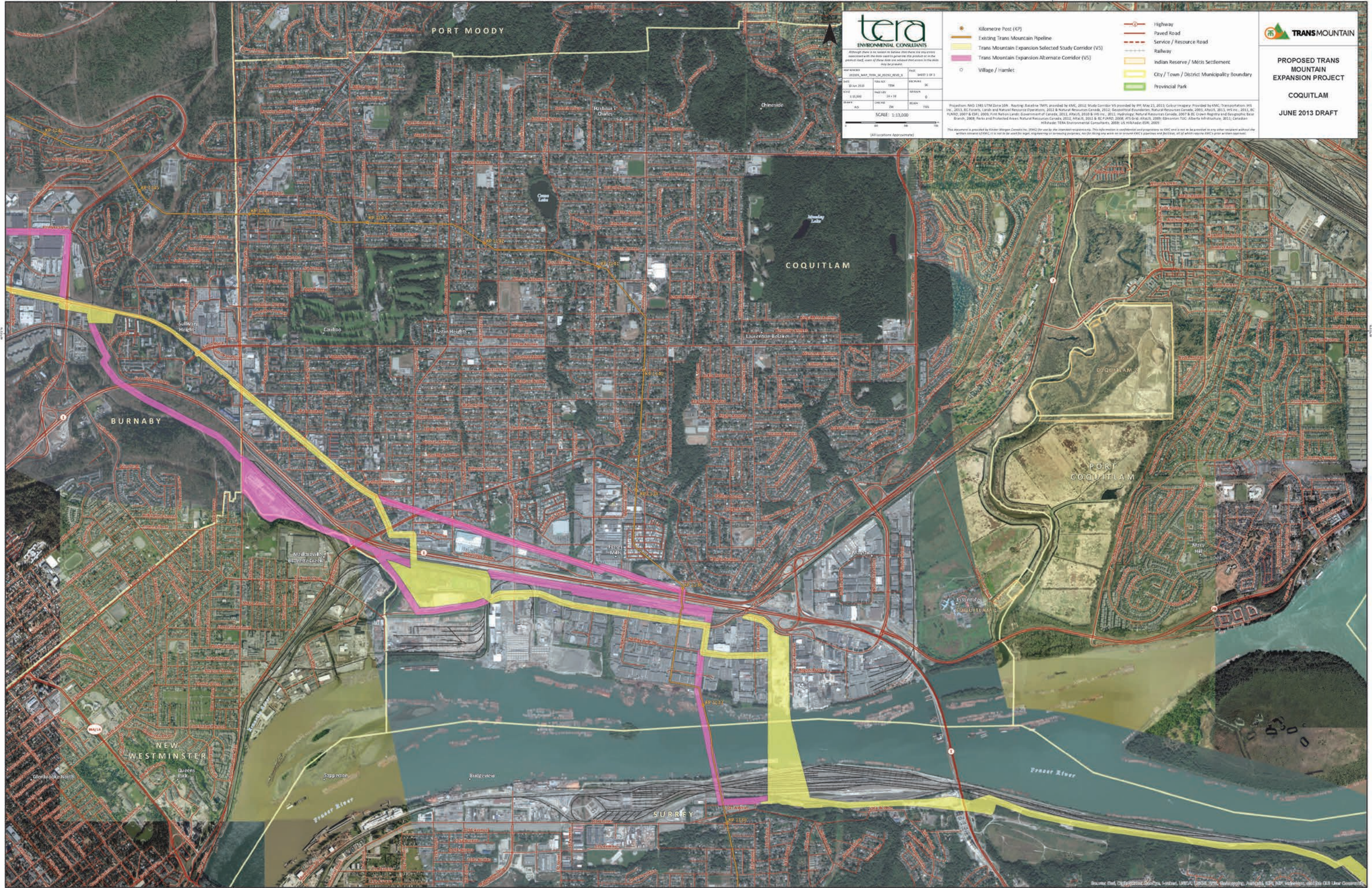
PROPOSED TRANS MOUNTAIN EXPANSION PROJECT

METRO VANCOUVER

JUNE 2013 DRAFT

Program: NAD 1983 UTM Zone 18N. Reading: Barabine TMS, provided by AMEC, 2012. Study Corridor V5 provided by TERA, May 23, 2013. Colour Imagery: Provided by AMEC, Transpacific, V5 Inc., 2013. BC Forests, Lands and Natural Resource Operations, 2012 & Natural Resources Canada, 2012. Geographical Names: Natural Resources Canada, 2005. Atlas, 2013. V5 Inc., 2013. BC PLAN, 2007 & 2011. 2009. First Nation Lands: Government of Canada, 2011. Atlas, 2010 & V5 Inc., 2013. Hydrology: Natural Resources Canada, 2007 & BC Crown Registry and Geographic Base Branch, 2009. Parks and Protected Areas: Natural Resources Canada, 2012. Atlas, 2012 & BC PLAN, 2009. ATLAS, 2009. Elevation TOC: Alberta Infrastructure, 2011. Canadian Hydrology: TERA Environmental Consultants, 2008. US HIR/Map: ERI, 2009.

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MAP NUMBER	DATE	REVISION	DESCRIPTION	SHEET # OF #
201305_MAP_TERA_MC_PROJ22_REV_3	2013	3		3 OF 3
201305_MAP_TERA_MC_PROJ22_REV_2	2013	2		
201305_MAP_TERA_MC_PROJ22_REV_1	2013	1		

SCALE: 1:11,000

(All locations approximate)

- Kilometre Post (KP)
- Existing Trans Mountain Pipeline
- Trans Mountain Expansion Selected Study Corridor (V5)
- Trans Mountain Expansion Alternate Corridor (V5)
- Village / Hamlet
- Highway
- Paved Road
- Service / Resource Road
- Railway
- Indian Reserve / Métis Settlement
- City / Town / District Municipality Boundary
- Provincial Park

TRANS MOUNTAIN

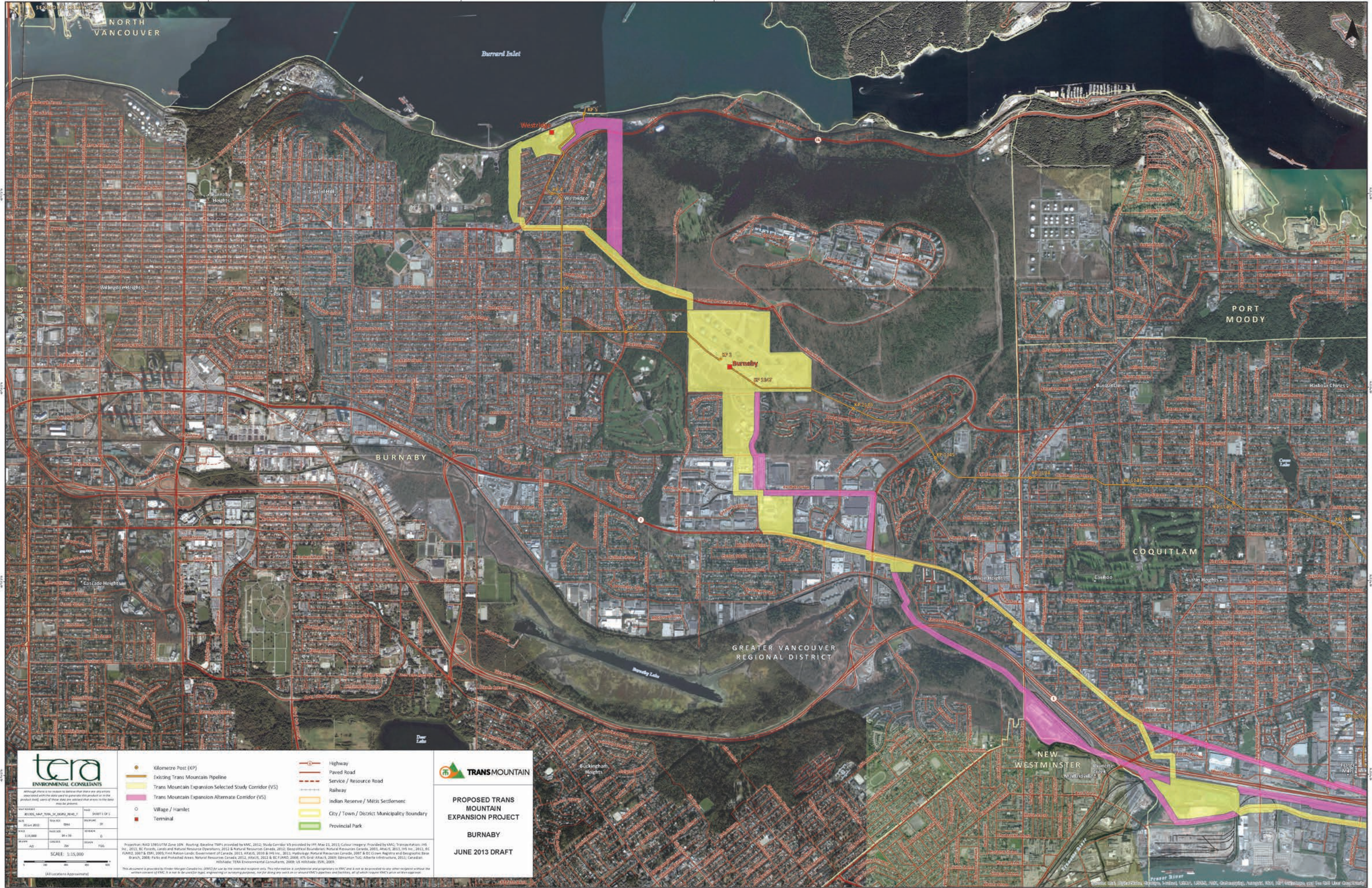
PROPOSED TRANS MOUNTAIN EXPANSION PROJECT

COQUITLAM

JUNE 2013 DRAFT

Projection: NAD 1983 UTM Zone 18N. Reading: Base-line TMPS provided by AMEC, 2012; Study Corridor V5 provided by TERA, May 23, 2013; Colour Imagery: Provided by AMEC; Transportation: GIS Inc., 2013; BC Forests, Lands and Natural Resource Operations, 2012; Geological Boundaries: Natural Resources Canada, 2005; Aerial: 2013; 95% File: 2011; BC HMLR, 2007 & 2011; 2009; First Nations Land: Government of Canada, 2011; Aerial: 2013; Aerial: 2013; Hydrology: Natural Resources Canada, 2007 & BC Crown Registry and Geographic Base Branch, 2009; Parks and Protected Areas: Natural Resources Canada, 2012; Aerial: 2013 & BC PLANET, 2009; 95% File: 2011; 2009; Elevation: TOC; Alberta Infrastructure, 2011; Canadian Hydrology: TERA Environmental Consultants, 2008; US HILSHADE: ERI, 2009.

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REV	DATE	DESCRIPTION	BY	CHKD
01	2013.06.03	ISSUE FOR PERMITTING	MM	MM
02	2013.06.03	ISSUE FOR PERMITTING	MM	MM
03	2013.06.03	ISSUE FOR PERMITTING	MM	MM

SCALE: 1:15,000

(All Locations Approximate)

Kilometre Post (KP)	Highway
Existing Trans Mountain Pipeline	Paved Road
Trans Mountain Expansion Selected Study Corridor (VS)	Service / Resource Road
Trans Mountain Expansion Alternate Corridor (V5)	Railway
Village / Hamlet	Indian Reserve / Metis Settlement
Terminal	City / Town / District Municipality Boundary
	Provincial Park

TRANS MOUNTAIN

PROPOSED TRANS MOUNTAIN EXPANSION PROJECT

BURNABY

JUNE 2013 DRAFT

Projection: NAD 1983 UTM Zone 18N. Routing: Baseline TMPs provided by MMC, 2012; Study Corridor V5 provided by IPR, May 23, 2013; Colour Imagery: Provided by MMC Transportation, Inc., 2013; BC Forests, Lands and Natural Resource Operations, 2012 & Natural Resources Canada, 2012; Geographical Boundaries: Natural Resources Canada, 2003, 2011, 2013, 2014, 2011, BC Planning, 2007 & 2008, 2009; First Nations Lands: Government of Canada, 2011, 2012, 2013, 2014, 2015; Highway: Natural Resources Canada, 2007 & BC Crown Registry and Geographic Data; BCASHV, 2008; Parks and Protected Areas: Natural Resources Canada, 2012, 2013, 2014, 2015; AHS Grid: AHS, 2009; Edmonton TUC: Alberta Infrastructure, 2011; Canadian Hillshade: TERA Environmental Consultants, 2009; US Hillshade: ESRI, 2009.

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ADDITIONAL CUSTOMER SUPPORT RESULTS IN SCOPE CHANGES TO THE PROPOSED TRANS MOUNTAIN EXPANSION PROJECT

More support from customers – the shippers who transport products in the Trans Mountain Pipeline – means an update to the scope of Trans Mountain’s proposal to expand the pipeline between Strathcona County, near Edmonton, and Burnaby.

As a result of a recently-completed supplemental open season process (a way for shippers to say how much capacity they would use on the pipeline), customers have signed new long-term contracts – 15 or 20 years. The additional commitments will result in an increase to the proposed capacity of the expansion project.

“We are very pleased with the response from our customers and the market,” said Ian Anderson, President of Kinder Morgan Canada. “This clearly demonstrates industry support for our project.”

Trans Mountain’s commercial customers are shippers who use the pipeline to move products to refineries and markets.

Trans Mountain’s revised expansion project is proposing a capacity of 890,000 barrels per day with a capital investment of \$5.4 billion. The expansion will complete the looping of the pipeline system that was first started in 1957. The 1,150-km pipeline has been in operation since 1953.

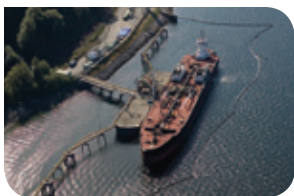
“We will continue to engage, consult, communicate and gather information,” added Anderson. What the proposed expansion project will look like will be determined this year through the various engineering and routing studies, Environmental and Socio-Economic Assessment and engagement activities with landowners, stakeholders, communities and Aboriginal groups.

INSIDE:

- Community Feedback on the Trans Mountain Expansion Project **2**
- Field Studies Update **3**
- Next Steps in the Engagement Process **3**
- Routing the Proposed Expanded Pipeline **4**
- 60 Years of Trans Mountain **4**

Trans Mountain Expansion Project – Projected Scope January 2013

Projected Capital Cost	\$5.4 billion
Barrels Per Day Capacity	890,000
Length of New Pipeline to be Added (or replaced)	980 km
Expansion Pipeline Diameter	36 inches
Number of Storage Tanks	21 new storage tanks at existing storage terminals in Strathcona County, Alberta, Sumas, BC and Burnaby, BC for a total of 61 storage tanks
Number of Pump Stations	11 new pump stations for a total of 35 pump stations
Westridge Marine Terminal	Three loading berths plus one utility berth with spill response equipment



Westridge Marine Terminal



Burnaby Terminal



Sumas Pump Station and Terminal

The Anchor Loop Project: Expanding the Trans Mountain Pipeline in Jasper and Mount Robson Parks



Completed in 2008, Trans Mountain’s award-winning Anchor Loop project involved installing a second pipeline adjacent to the existing Trans Mountain pipeline – a 158-kilometre section of the existing Trans Mountain system between Hinton, Alberta and Hargreaves, BC, just west of Mount Robson Provincial Park. This included looping a portion of the pipeline system crossing Jasper National Park and Mount Robson Provincial Park, both designated part of the Canadian Rocky Mountains Parks, a United Nations Educational, Scientific, and Cultural Organization (UNESCO) World Heritage Site. The project also involved installing two new pump stations.

Anchor Loop project planning and permitting began in 2004 and included a robust engagement program that consulted with local stakeholders, environmental groups, Aboriginal Peoples and other interested parties and, given the sensitive environmental considerations, a rigorous environmental assessment (EA) process that met or exceeded the stringent environmental standards demanded of the project.

In 2009, several major restoration activities helped ensure a positive project legacy in both Jasper National Park and Mount Robson Provincial Park. A comprehensive recap of the Anchor Loop project can be found at www.transmountain.com/anchor-loop.



TRANSMOUNTAIN

GATHERING FEEDBACK ON THE PROPOSED EXPANSION OF THE TRANS MOUNTAIN PIPELINE



From Edmonton to Vancouver Island, members of the Trans Mountain Expansion Project Team hosted more than three dozen public information sessions in 30 communities from October 2012 to January 2013.

Held in places such as community halls and school gyms, the sessions gave people the opportunity to view introductory details about the proposed project, speak directly with members of the project team and offer their comments and feedback.

In addition to the public information sessions, some 250 meetings and workshops with local governments and interest groups have taken place to introduce the project since the proposed expansion was announced in April, 2012.

"These information sessions along the pipeline and marine corridors were an opportunity for us to hear questions and concerns people may have about the proposed expansion project," explained Greg Toth, Senior Director, Trans Mountain Expansion Project. "This valuable feedback from each community visited will help us with our planning as we develop our project application to the National Energy Board."

Community engagement will continue this year with a number of opportunities to participate. All comments and concerns gathered will be incorporated into the project's comprehensive Facilities Application to be filed to the National Energy Board (NEB) in late 2013. The NEB is the federal regulator of Canadian pipelines that cross interprovincial and international boundaries.



Public Information Sessions provided an opportunity for discussion with members of the Trans Mountain Expansion Project team.



Greg Toth at a Trans Mountain Expansion Project Public Information session in Vancouver in November 2012.

Highlights of Trans Mountain's fall 2012 engagement program:

- More than 2,200 people attended the 37 public information sessions in 30 communities along the pipeline route and the marine corridor
- 58 meetings between project team members and stakeholder groups
- 85 interviews with news media outlets
- 489 tweets from the @TransMtn Twitter account
- Online engagement on our new project website (www.transmountain.com)
 - 17,645 visits
 - 45 questions posted to our Question & Answer (Q&A) board
- 250 Feedback Forms submitted
- Approximately 2,500 printed copies of our Discussion Guide distributed
- 326 copies of our Discussion Guide downloaded from our website
- 228 emails to the project email address and 64 phone calls to the toll-free info line



Talk Trans Mountain: What People are saying about the Proposed Expansion Project



The information sessions and discussions with stakeholders to date have brought forward many ideas, comments and concerns about the potential impacts from Trans Mountain's proposed expansion. This feedback will be used in Trans Mountain's project planning.

The top areas of interest/concern that were identified in discussions and through feedback provided in this phase were:

- Socio-economic benefits and impacts of the project
- Routing of the proposed pipeline
- Marine tankers and the impacts of increased tanker traffic
- Spills and emergency response, both on land and at sea
- Pipeline safety
- Oilsands development and global warming

A full summary of the fall 2012 engagement activities can be found on the project website.



FIELD STUDIES UPDATE



Since summer 2012, crews have been examining vegetation, soils and wetlands and documenting fish and wildlife habitat along the Trans Mountain Pipeline corridor and marine study area.

The goal of these field programs is to collect environmental and socio-economic information that will be included in the Trans Mountain Expansion Project's application to the National Energy Board.

Members of First Nations communities and First Nation-owned businesses have participated in the summer and fall studies.

Study teams have also completed several meetings with municipal, regional districts, provincial and federal regulators to review the field data collection methods and the overall approach to the environmental and socio-economic assessment. Specialists and technical specialists preparing the assessment will continue to meet with First Nations, government, industry, public and non-government organization representatives to identify and discuss issues and gather information on areas that could be affected by the proposed pipeline expansion project.

Winter 2013 Studies

A winter fisheries program includes an assessment of fish and fish habitat at locations where the proposed new pipeline would cross rivers and streams as well as the collection of stream flow information and conditions.

Other activities include:

- Habitat review to track where animals spend the winter along the proposed route from Valemount to Hope, BC
- Soil surveys and archaeology work in the Lower Mainland
- Water-bird surveys around the Westridge Marine Terminal in Burnaby, BC

- Traditional land use studies will continue to be developed in collaboration with First Nations communities for both the land and marine environments

Spring and Summer Activities in 2013

Most of the field programs will take place between April 1 and September 30, 2013. An array of field studies including, but not limited to, soil, wildlife, fisheries, wetlands and rare plant and rare plant community surveys as well as terrain ecosystem mapping, groundwater, archaeological, palaeontological, air, and noise assessments will be completed from Edmonton to Burnaby. At the Westridge Marine Terminal, sediment sampling will be conducted and a remotely operated vessel will be deployed to collect information on marine invertebrates, fish and fish habitat, vegetation and marine substrate. Assessments of nearshore habitat, archaeology, underwater and atmospheric noise as well as human health and ecological risks will be conducted.

Similar to the programs in 2012, First Nations and First Nation owned businesses will participate in field programs to assist in the data collection and sharing of traditional knowledge.

In 2013, more than 200 scientists, experts, assessment specialists, and field technicians will be involved to collect background and scientific information to support the Environmental and Socio-economic Assessment related to the proposed expansion project.



NEXT STEPS IN THE ENGAGEMENT PROCESS

Members of the Trans Mountain Expansion Project team will continue to share accurate and timely project information. We will meet with stakeholders to seek meaningful input on the approach to the project's Environmental and Socio-Economic Assessment (ESA).

The ESA will examine natural and human elements in the land and marine environments associated with the proposed pipeline expansion project. Some of the topics addressed in the ESA include:

Natural Environment	Human Environment
Wildlife, including birds	Traditional land and resource use
Wetlands	Archaeology and heritage resources
Air and noise emissions	Human occupancy and resource use
Soils	Employment and economy
Surface water quality and quantity	Infrastructure and services
Groundwater quality and quantity	Human health
Fish and fish habitat	Viewsheds and aesthetics
Vegetation	Social and cultural well-being
Ecological risks	

Local workshops will be held and will include discussions on local project impacts and discussions on routing alternatives in areas where the proposed twinned pipeline route could deviate from the existing pipeline's right-of-way.

We invite you to stay connected. Send us an email at info@transmountain.com, call us at 1.866.514.6700, follow the project on Twitter (@transmtn) and at www.transmountain.com.

ROUTING THE PROPOSED EXPANDED PIPELINE

Trans Mountain’s objective is to build the proposed new pipeline safely while minimizing impacts to its neighbours. Our goal is to follow the existing Trans Mountain right-of-way, where practical.

We know that there have been significant changes in land use and growth in urban areas since the original pipeline was built. So, in some locations, there will be a need to find route alternatives.

Developing a proposed new route for a pipeline is a detailed process and involves much more than just sketching lines on maps. As a part of Trans Mountain’s comprehensive routing studies, discussions are taking place with municipalities, landowners, Aboriginal groups, and stakeholders along the pipeline corridor. Environmental and engineering studies are also underway.

Visit www.transmountain.com/existing-community-level-maps for details about the pipeline routing and mapping process.



2013 MARKS THE 60TH ANNIVERSARY OF THE TRANS MOUNTAIN PIPELINE

The Trans Mountain Pipeline system began transporting crude oil from northern Alberta to Burnaby, BC in 1953. The building of the Trans Mountain Pipeline followed the discovery of oil in Leduc, Alberta in 1947. This famous discovery marked the birth of Western Canada’s modern oil industry and has been called one of the most important economic discoveries in Canada’s history.

In 1950, engineers began studying the routes over the Rocky Mountains to build the pipeline between Edmonton and Vancouver.

This photo commemorates the arrival of the first oil in Burnaby through the Trans Mountain Pipeline in October 1953.



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The Company's Consultation Program

As part of the Board's application process, a company proposing a pipeline or power line must meet the requirements of the *National Energy Board Act*, the *Canadian Environment Assessment Act* and other regulatory requirements.

For most projects, the company is also required to conduct a consultation program to communicate with all individuals, groups and agencies that may be affected by the project. The company should involve those who are potentially affected early in the planning and design phases of the project, and respond to concerns or input. Interested groups and individuals should become involved in the public consultation process as early as possible to raise their concerns.

The company's consultation program should continue throughout the planning and design phases of the project and - if the project is approved - during construction, operation and abandonment. The company is also expected to develop plans for ongoing communication during operation of the project. The Board expects the company to respond to any issues or complaints it might receive through the life of the project.

Dispute Resolution

We encourage you to work with the company to address any concerns. However, if you need dispute resolution assistance, the Board offers Appropriate Dispute Resolution services. This process could take the form of a meeting between you and the company, and may be facilitated by a neutral third party from inside or outside the Board. If you require such assistance, please contact us.

Toll Free 1-800-899-1265



For Further Information:

The NEB publication ***Pipeline Regulation in Canada: A Guide for Landowners and the Public*** may be useful as it describes the lifecycle of a pipeline, and the rights of landowners and the public. It discusses regulatory processes administered by the Board, including how concerns about projects can be addressed. The publication titled ***The Public Hearing Process*** describes the Board's public hearing process and how you can become involved.

For copies of NEB publications, contact us:

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A Proposed Pipeline or Power Line Project: What You Need to Know
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A Proposed Pipeline or Power Line Project

What You Need to Know





The Role of the National Energy Board

The National Energy Board is an independent federal regulator established in 1959 to promote safety and security, environmental protection, and economic efficiency in the Canadian public interest within the mandate set by Parliament for the regulation of pipelines, energy development and trade. It reports to Parliament through the Minister of Natural Resources.

Before a company can develop a pipeline or power line, it must apply to the National Energy Board and receive its approval. The Board examines whether the project is in the public interest, and then decides whether it should be approved.

For some proposed projects, the Board holds public hearings. It decides whether a hearing is needed based on the nature of the project, its potential effects, and the level of public concern. Generally, hearings are not required for projects less than 40 kilometres in length, or for additions to existing systems.

Hearings are open to the public and anybody can attend as an observer. If you have concerns or views about a project, you are encouraged to participate by providing comments or becoming an intervenor. To become an intervenor, you must apply to the Board for intervenor status. Application forms for intervenor status are on the NEB website under Public Participation > Templates for Public Participation. Intervenors can be landowners, area residents, government agencies, Aboriginal groups, companies, or other interested individuals or groups.

Participant funding may be available for eligible recipients wanting to participate in NEB oral hearings related to facility applications. For more information on eligibility criteria under the Participant Funding Program, visit our website and click on Public Participation.

Becoming Involved and Staying Informed

You may be aware that a company is proposing to construct a pipeline or power line in your area that will be regulated by the National Energy Board (NEB or the Board). The Board encourages regulated companies to communicate with and involve the public when planning and developing projects.

This brochure describes:

- The role of the National Energy Board,
- Board requirements regarding the company's consultation program,
- The Board's dispute resolution process, and
- How to obtain further information.

